

Harmonisation of EU-27 Biofuel Greenhouse Gas Performance Calculations

Per Godfroij
NL Agency
Workshop GHG experts
September 23, 2010 - Heidelberg

Contents

1. Introduction
 - GHG calculations under RED and FQD
2. Why harmonisation of biofuel GHG calculations?
“is there a problem?”
3. Project BioGrace
4. Transparency and harmonisation
5. Concluding summary

Introduction

- GHG calculations under Renewable Energy Directive (RED) and Fuel Quality Directive (FQD)
 - RED and FQD: same sustainability criteria including GHG
 - RED article 19:
 - Economic operators may use
 - default values (19.1.a)
 - actual values calculated according to Annex V.C (19.1.b)
 - sum of actual value and disaggregated default value (19.1.c)
 - In Europe default values only when feedstock is produced in area on list (19.2) or from waste/residue
 - RED article 18:
 - Independent auditors must check information (18.3)
 - Can be part of voluntary certification schemes (18.4)
- Workshop GHG experts
- September 23, 2010 - Heidelberg

Introduction

- o Input data
 - o Standard values (“conversion factors”)

Cultivation of rapeseed		Calculated emissions			
				Emissions per MJ FAME	
		kg ha ⁻¹ year ⁻¹	g CO ₂	g CH ₄	g N ₂ O
Yield		3.113			
Rapeseed		10,0%			
Moisture content		n/a			
By-product Straw					
Energy consumption					
Diesel		2.963	MJ ha ⁻¹ year ⁻¹	6,07	0,00
Agro chemicals					
N-fertiliser		137,4	kg N ha ⁻¹ year ⁻¹	9,08	0,03
CaO-fertiliser		19,0	kg CaO ha ⁻¹ year ⁻¹	0,05	0,00
K ₂ O-fertiliser					
P ₂ O ₅ -fertiliser					
Pesticides					
Seeding material					
Seeds- rapeseed		6	kg ha ⁻¹ year ⁻¹	0,06	0,00
STANDARD VALUES		parameter:	GHG emission coefficient		
		unit:	gCO ₂ /kg	gCH ₄ /kg	gN ₂ O/kg
	N-fertiliser		2827,0	8,68	9,6418
	Seeds- rapeseed				5880,6

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Why harmonisation of biofuel GHG calculations?

- 1. Significant variation possible in actual GHG values (RED 19.1.b) following RED Annex V.C
 - Using same input values
 - Caused by variation in standard values (or “conversion factors” / “background processes”) to convert kg, MJ or m³ into CO_{2,eq}
- 2. This causes a problem using actual GHG values
 - Auditors can not check if standard values are correct
 - Economic operations can enhance the GHG performance of their biofuel without decreasing actual GHG emissions
- 3. Several GHG experts and MS policy makers...
 - ...agree that harmonisation of standard values is best solution
 - ...intend to implement this solution

- Why harmonisation of biofuel GHG calculations?
-
-
- EXAMPLE: Different results from same biofuel (same input values but different standard values)

Production of FAME from Rapeseed

Overview Results

Parameter

Nitrogen Fertilizer

P fertilizer

K fertilizer

CaO fertilizer (85%CaCO₃+15%CaO,Ca(O

Pesticides

Diesel (direct plus indirect emissions)

Natural gas (direct plus indirect emissions)

Methanol (direct plus indirect emissions)

Production of FAME from Rapeseed

Overview Results

All results in g CO _{2,eq} / MJ FAME	Total	Default values RED Annex V.D	Emission reduction
Cultivation e_{ec}	27,7	29	Fossil fuel reference (diesel) 83,8 g CO _{2,eq} /MJ
Cultivation of rapeseed	27,29		GHG emission reduction
Rapeseed drying	0,42	0,42	46%
Processing e_p	16,5	22	
Extraction of oil	3,29		
Refining of vegetable oil	0,85	3,82	
Esterification	12,39	17,88	
Transport e_{td}	1,3	1	
Transport of rapeseed	0,15		
Transport of FAME	0,73	0,17	
Filling station	0,44	0,82	
Land use change e_l	0,0	0	
e _{sca} + e _{ccr} + e _{ccs}	0,0	0,44	
Totals	45,6	52	

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Project BioGrace

**Biofuel Greenhouse Gas emissions:
alignment of calculations in Europe**

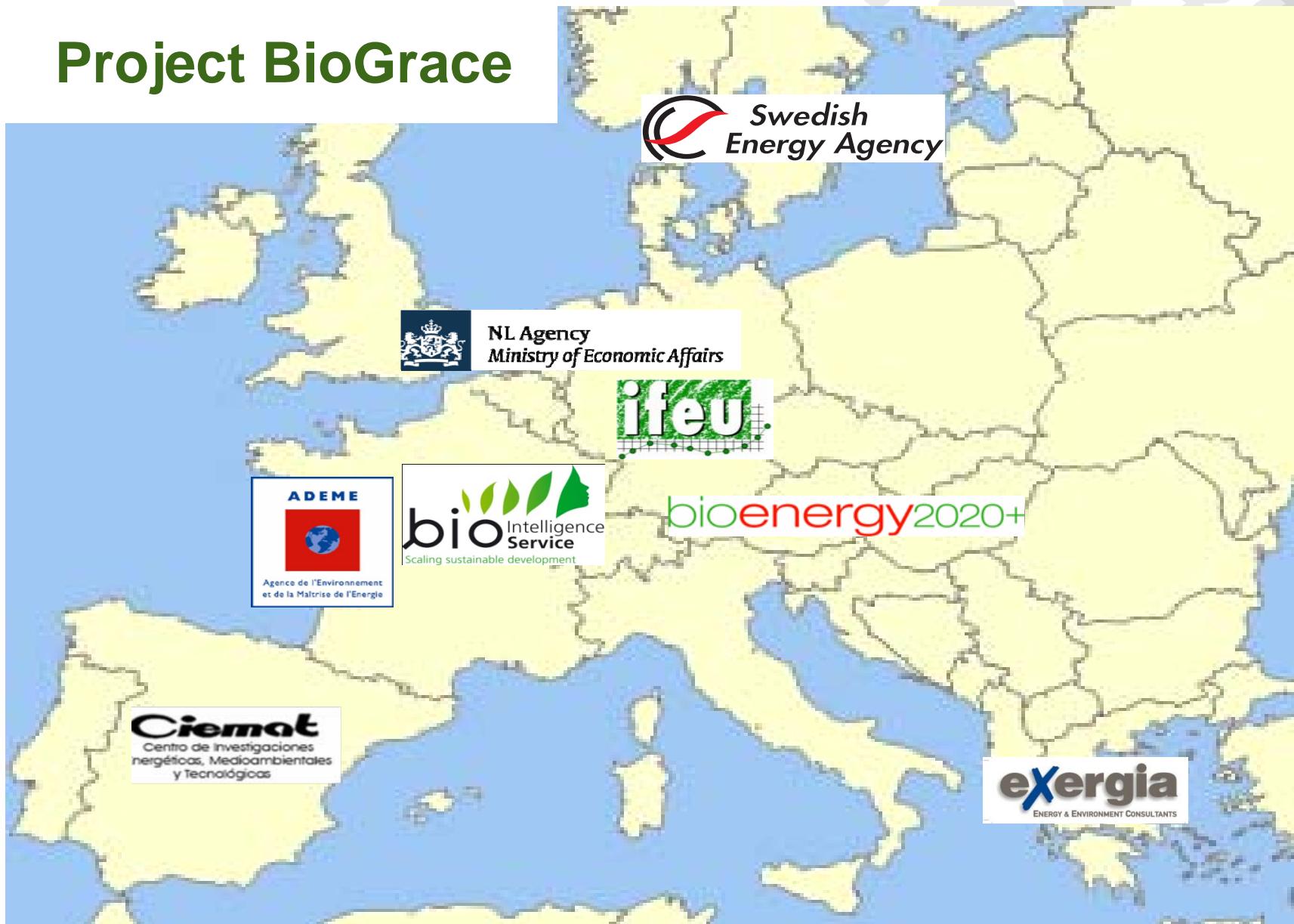
Aim of project:

- o **Harmonise** calculations of biofuel greenhouse gas (GHG) emissions performed in EU-27 under legislation implementing the Renewable Energy and Fuel Quality directives

Consortium

- o Agencies/organisations close to national governments and experts in GHG calculations
 - Coordinator: NL Agency (formerly SenterNovem)
 - Partners: ADEME, BE2020, BIO-IS, CIEMAT, IFEU, EXERGIA, STEM

Project BioGrace



Project BioGrace

- Key objectives are:
 1. **Cause transparency**
Reproduce biofuel default GHG values (Annex V RED)
 2. **Cause harmonisation**
Cause that GHG calculation tools give the same results
 3. **Facilitate stakeholders**
Allow relevant stakeholders to calculate actual values
 4. **Disseminate results**
Make our results public to all relevant stakeholders

Project BioGrace

- Project coordinator: Agentschap NL (NL Agency)
Dr. John P.A. Neeft
e-mail: john.neeft@agentschapnl.nl
- Project partners:
 - ADEME, France (Bruno Gagnepain)
 - BE2020, Austria (Dina Bacovsky)
 - BIO IS, France (Remy Lauranson)
 - CIEMAT, Spain (Yolanda Lechon)
 - EXERGIA, Greece (Konstantinos Georgakopoulos)
 - IFEU, Germany (Horst Fehrenbach)
 - STEM, Sweden (Matti Parika)
- Project website: www.BioGrace.net

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Transparency & harmonisation

1. List of standard values

- o is publicly available
- o to be used by everyone that makes GHG calculations under RED/FQD based legislation

Transparency and harmonisation by:

- Including values in all software tools
- Causing that list is known by all GHG calculation experts
- Showing that these (and only these) standard values lead to RED defaults
- Requesting policy makers to make reference from national legislation (implementing RED / FQD)

Transparency & harmonisation

Version 1 - Public

STANDARD VALUES	parameter: unit:	GHG emission coefficient						Fossil energy input MJ _{fossil} /kg	Density kg/m ³	LHV MJ/kg (at 0% water)	Fuel efficiency MJ/t.km	Transport exhaust gas emissions gCH ₄ /t.km	gN ₂ O/t.km
		gCO ₂ /kg	gCH ₄ /kg	gN ₂ O/kg	gCO ₂ -eq/kg	gCO ₂ /MJ	gCH ₄ /MJ						
<i>Global Warming Potentials (GWP's)</i>													
[CO ₂]								1					
[CH ₄]								23					
[N ₂ O]								296					
<i>Agro inputs</i>													
[N-fertiliser]		2827.0	8.68	9.6418	5880.6				48.99				
[P ₂ O ₅ -fertiliser]		964.9	1.33	0.0515	1010.7				15.23				
[K ₂ O-fertiliser]		536.3	1.57	0.0123	576.1				9.68				
[CaO-fertiliser]		119.1	0.22	0.0183	129.5				1.97				
[Pesticides]		9886.5	25.53	1.6814	10971.3				268.40				
[Seeds- corn]		-	-	-	-				-				
[Seeds- rapeseed]		412.1	0.91	1.0028	729.9				7.87				
[Seeds- soy bean]		-	-	-	-				-				
[Seeds- sugarbeet]		2187.7	4.60	4.2120	3540.3				-				
[Seeds- sugarcane]		1.6	0.00	0.0000	1.6				36.29				
[Seeds- sunflower]		412.1	0.91	1.0028	729.9				-				
[Seeds- wheat]		151.1	0.28	0.4003	275.9				-				
[EEB compost (palm oil)]		0.0	0.00	0.0000	0.0				-				
<i>Fuels- gases</i>													
[Natural gas (4000 km, Russian NG quality)]													
[Natural gas (4000 km, EU Mix quality)]													
<i>Fuels- liquids</i>													
[Diesel]									1.16	832	43.1		
[Gasoline]										745	43.2		
[HFO]										970	40.5		
[Ethanol]										794	26.81		
[Methanol]										1151	22.2		
[FAME]										890	37.2		
[Syn diesel (BtL)]										780	44.0		
[HVO]										780	44.0		
<i>Fuels / feedstock / byproducts - solids</i>													
[Hard coal]								102.38	0.3835	0.0003	111.28	1.0886	26.5
[Lignite]								116.76	0.0091	0.0001	116.98	1.0156	9.2
[Corn]								-	-	-	-	-	19.5
[FFB]								-	-	-	-	-	24.0
[Rapeseed]								-	-	-	-	-	26.4
[Soybeans]								-	-	-	-	-	23.5
[Sugar beet]								-	-	-	-	-	16.3
[Sugar cane]								-	-	-	-	-	19.6
[Sunflowerseed]								-	-	-	-	-	26.4
[Wheat]								-	-	-	-	-	17.0
[Animal fat]								-	-	-	-	-	21.0
[BioOil (byproduct FAME from waste oil)]								-	-	-	-	-	21.8
[Crude vegetable oil]								-	-	-	-	-	36.0
[DDGS]								-	-	-	-	-	16.0
[Glycerol]								-	-	-	-	-	16.0
[Palm kernel meal]								-	-	-	-	-	17.0

Available at
www.BioGrace.net

Transparency & harmonisation

2. BioGrace GHG calculations

- o Excel sheets show how GHG calculations are made:
 - Input data used
 - How to convert input data to GHG emissions
 - Allocation (energy content)
 - How to reproduce RED Annex V default GHG values
- o Excel sheets allow for own input
- o Excel sheets allow to build own biofuel production pathway

Transparency & harmonisation



Harmonised Calculations of
Biofuel Greenhouse Gas Emissions in Europe

www.biograce.net

About
Directory

Version 1 - Public

Production of Ethanol from Wheat (NG steam boiler)

Overview Results

All results in g CO _{2,eq} / MJ Ethanol	Non- allocated results	Allocation factor	Allocated results	Total
Cultivation e_{ac}				23,3
Cultivation of wheat	39,17	59,5%	23,31	
Processing e_p				29,4
Ethanol plant	49,40	59,5%	29,40	
Transport e_{td}				1,9
Handling & storage of wheat	0,10	59,5%	0,06	
Transport of wheat	0,52	59,5%	0,31	
Transport of ethanol	1,10	100%	1,10	
Filling station	0,44	100%	0,44	
Land use change e_l	0,0	59,5%	0,0	
e _{sca} + e _{ccr} + e _{ccs}	0,0			
Totals	90,7			

Default values RED Annex V.D
23
23,43
30
29,57
2

Allocation factors
Ethanol plant
59,5% to ethanol
40,5% to DDGS

Emission reduction
Fossil fuel reference (petrol)
83,8 g CO _{2,eq} /MJ
GHG emission reduction
35%

This is in this Excel sheet.....
 Follow the methodology as given in
 Annexes 2009/28/EC and 2009/30/EC
 for calculations by using GWPs
 for CH₄ and 298 for N₂O

Printed in "About" under "Inconsistent use of GWPs"

Available at
www.BioGrace.net

Calculation per phase

Cultivation of wheat

Yield	76.587 MJ _{wheat} ha ⁻¹ year ⁻¹
Wheat	13,5%
Moisture content	2.148 kg ha ⁻¹ year ⁻¹
By-product Straw	
Energy consumption	
Diesel	3.717 MJ ha ⁻¹ year ⁻¹
Agro chemicals	
N-fertiliser	109,3 kg N ha ⁻¹ year ⁻¹
K ₂ O-fertiliser	16,4 kg K ₂ O ha ⁻¹ year ⁻¹
P ₂ O ₅ -fertiliser	21,6 kg P ₂ O ₅ ha ⁻¹ year ⁻¹
Pesticides	2,3 kg ha ⁻¹ year ⁻¹
Seeding material	

Calculated emissions

Yield	Emissions per MJ ethanol				Info
	g CO ₂	g CH ₄	g N ₂ O	g CO _{2,eq}	
76.587 MJ _{wheat} ha ⁻¹ year ⁻¹	1,000 MJ / MJ _{wheat} , input	0,128 kg _{wheat} /MJethanol	8,01	0,00	8,01
			7,59	0,02	7,59
			0,22	0,00	0,22
			0,51	0,00	0,51
			0,57	0,00	0,57
					62,54
					325,7
					123,42
					642,8
					9,41
					1,81
					4,20
					21,9
					4,92
					25,6

Transparency & harmonisation

- Planning for delivery of biofuel production pathways within BioGrace GHG calculation excel sheet:

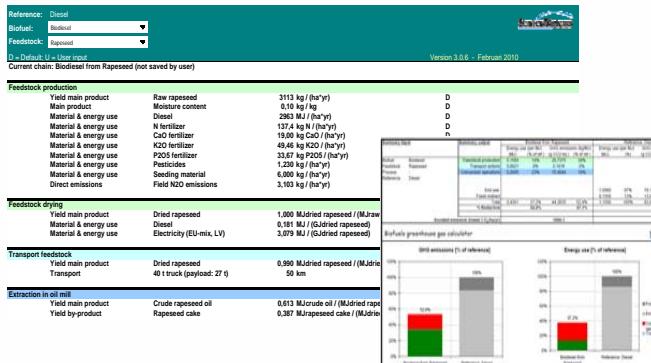
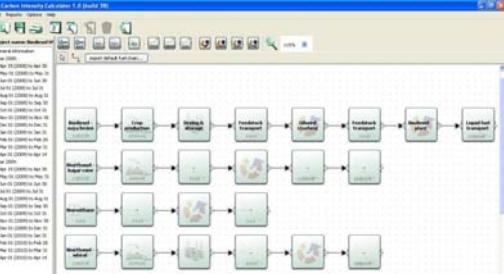
	Version 1 <u>June/July 2010</u>	Version 2 <u>September 2010</u>	Version 3 (& 4) <u>End of 2010</u>
Ethanol	<ul style="list-style-type: none">o Sugarbeeto Wheat NG boiler	<ul style="list-style-type: none">o Corno Sugarcaneo Wheat NG CHP	<ul style="list-style-type: none">o Wheat (process not specified)o Wheat – Lignite fired CHPo Wheat – Straw fired CHP
Biodiesel	<ul style="list-style-type: none">o Rapeseed	<ul style="list-style-type: none">o Palm oilo Palm oil (methane capture)o Sunflowero Used cooking oil	<ul style="list-style-type: none">o Soy
PVO		<ul style="list-style-type: none">o Rapeseed	
HVO	<ul style="list-style-type: none">o Rapeseed		<ul style="list-style-type: none">o Palm oilo Palm oil (methane capture)o Sunflower
Biogas			<ul style="list-style-type: none">o Dry manureo Wet manureo MSW

Transparency & harmonisation

3. National GHG calculators

Harmonisation of calculators (existing / under development):

- o BioGrace will cause that GHG calculators give the same results
- o GHG calculators are being developed in:
 - Germany
 - Spain
 - UK
 - Netherlands



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Concluding summary

- One biofuel, different GHG calculations => different results
 - IEE funded project BioGrace will:
 1. Cause **harmonisation**
 - Excel tool and GHG calculators give same result
 - All GHG calculations are based on one set of standard values
 2. Cause **transparency**
in how RED default values were calculated
 3. **Facilitate** stakeholders
 - Tools that allow own input and/or modifications to pathways
 4. Broadly **disseminate** results

Category	Sub-Category	Type	Performance Metrics						Notes
			Q1	Q2	Q3	Q4	YTD	Avg.	
Revenue	Total Revenue	Revenue	\$100M	\$105M	\$110M	\$115M	\$430M	\$108M	Steady growth across all quarters.
Revenue	Net Profit Margin	Margin %	20%	21%	22%	23%	21.5%	21.5%	Improving margin over time.
Profitability	Gross Profit Margin	Margin %	30%	31%	32%	33%	31.5%	31.5%	Consistent gross profit margin.
Profitability	Operating Expenses	Expenses (\$M)	50M	52M	54M	56M	212M	53M	Controlled expenses despite revenue growth.
Profitability	Net Income	Income (\$M)	20M	21M	22M	23M	86M	21.5M	Consistent net income growth.
Efficiency	Production Volume	Volumes (Units)	100K	105K	110K	115K	430K	108K	Steady production volume increase.
Efficiency	Manufacturing Costs	Costs (\$M)	30M	31M	32M	33M	126M	31.5M	Controlled manufacturing costs.
Efficiency	Delivery On-Time	On-Time %	90%	92%	94%	96%	93%	93%	Improved delivery reliability.
Efficiency	Quality Defects	Defects / 1000	2.5	2.4	2.3	2.2	2.35	2.35	Reduced quality defects.
Innovation	New Product Launches	Launches	1	1	1	1	4	1	One new product per quarter.
Innovation	Patent Applications	Applications	5	6	7	8	26	6.5	Increasing patent applications.
Innovation	R&D Investment	Investment (\$M)	10M	11M	12M	13M	46M	11.5M	Steady R&D investment.
Innovation	Innovation Score	Score	70	72	74	76	73	73	Increasing innovation score.



Thank you for your attention

Intelligent Energy  Europe

The sole responsibility for the content of this presentation lies with the authors. It does not necessarily reflect the opinion of the European Union.

The European Commission is not responsible for any use that may be made of the information contained therein.

Project BioGrace – project background

- Two approaches (ways of thinking) to perform biofuel GHG calculations on individual batches of biofuels

	<i>Poorer</i>	<i>Applicability (part of legislation)</i>	<i>Better</i>
<i>High Complexity</i>	Scientific approach: <ul style="list-style-type: none">High level of accuracyCase-specific numbersVariation (eg multiple years: crop rotation)Focus on correctness of results		Policy approach: <ul style="list-style-type: none">Compromise between accuracy and applicabilityAverage numbersUnambiguous and limited amount of variationFocus on applicability as part of legislation
<i>Low Complexity</i>			

CEN TC383 / WG2

Calculation method for GHG emissions under the RED

Jean-François Larivé, convenor

Objective

- ❑ Develop an EU standard for a GHG calculation method that complies with the EU Renewable Energy Directive (RED)
- ❑ Scope is biofuels and bioliquids (no solid biomass)

Schedule

- Work started late 2008
- Long delay while waiting for EU Commission clarification (Communication released in June 2010)
- Draft standard due to be delivered to CEN in November 2010

Outline (1)

□ Common elements

- Data quality and sources
- Units and symbols
- Basis for GHG emission terms
- Allocation rules
- Emissions from energy import/export
- Emissions from transport and machinery use

Outline (2)

- Biofuels and bioliquids production chain
 - Land use
 - Biomass production
 - Biomass preparation
 - Biomass handling (inc. Transport)
 - Biomass conversion
 - Biofuel/bioliquid transport
- Includes processing of wastes and residues

Outline (3)

- Biofuels and bioliquids production chain
 - Land use
 - Biomass production
 - Biomass preparation
 - Biomass handling (inc. Transport)
 - Biomass conversion
 - Biofuel/bioliquid transport
 - Includes processing of wastes and residues
- Chain integration

Main issues

- Land use
 - Accounting for the degraded land bonus
- Basis for GHG emission terms
 - All terms based on output of the product of the particular step in the chain (not the final biofuel/bioliquid)
- Allocation rules
 - Energy allocation for wet products
- Emissions from energy import/export
 - Accounting for heat/electricity exports
- Chain integration
 - Consistency with CoC scheme
 - Combinig actual and default values

What can a standard contain?

- Principles
- Methodology

But not

- Hard data
- Threshold values

This is where CEN and Biograce can be complementary

The Swedish NUTS3-case



Heidelberg 23rd Sept 2010
Serina Ahlgren

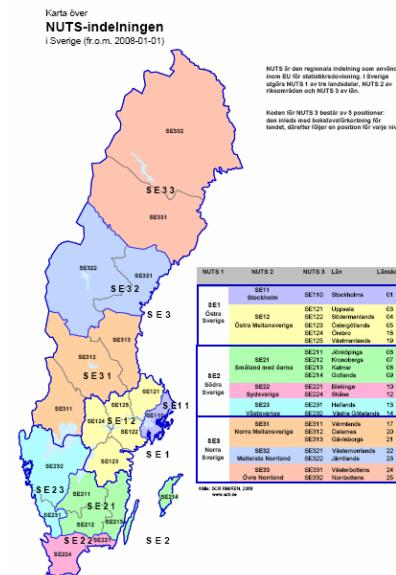
Calculated GHG emissions for

4 crops

- Winter wheat
- Triticale
- Spring barley
- Winter rapeseed

X

24 counties (NUTS 3)



WORKING GROUP

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Camilla Lagerkvist-Tolke, Swedish Board of Agriculture

Alarik Sandrup, Federation of Swedish Farmers



Methodological choices

Typical values for each NUTS-region

Reference case extensive grassland

Base year for calculations 2010



Data from Statistics Sweden

Yields

Use of artificial fertilisers

Use of pesticides

Other agronomic input data

Moisture content at harvest

Nitrogen leaching

Clay content

Production of artificial fertilisers

Nitrogen 2,9 kg CO₂-eq/kg N

Phosphorus 0,71 kg CO₂-eq/kg P

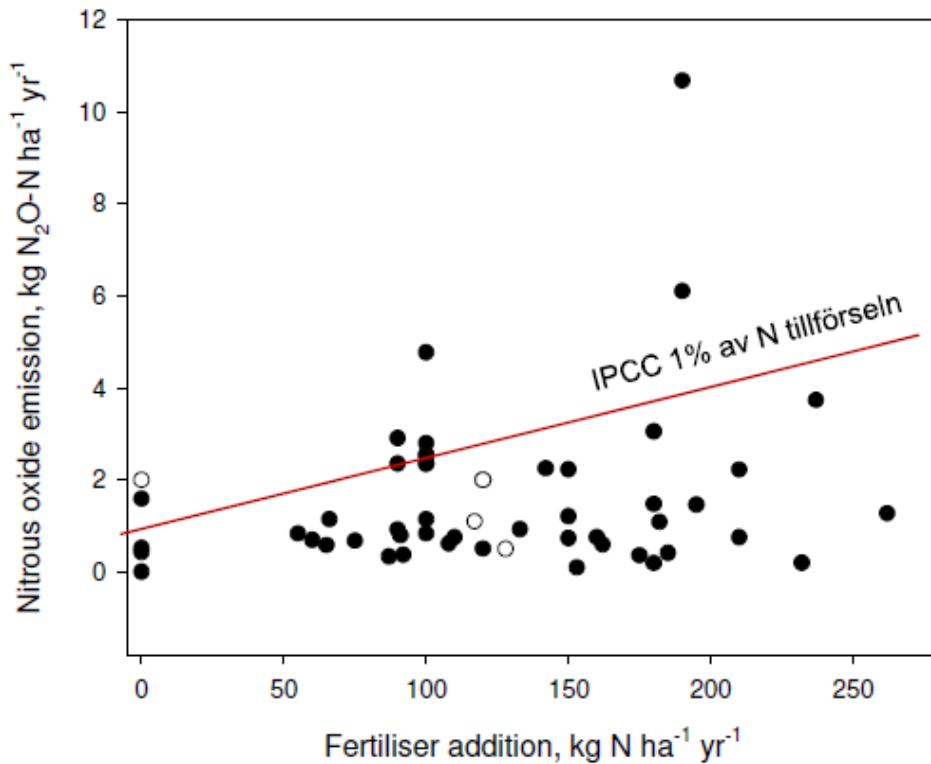
Potassium 0,46 kg CO₂-eq/kg K



N₂O emissions

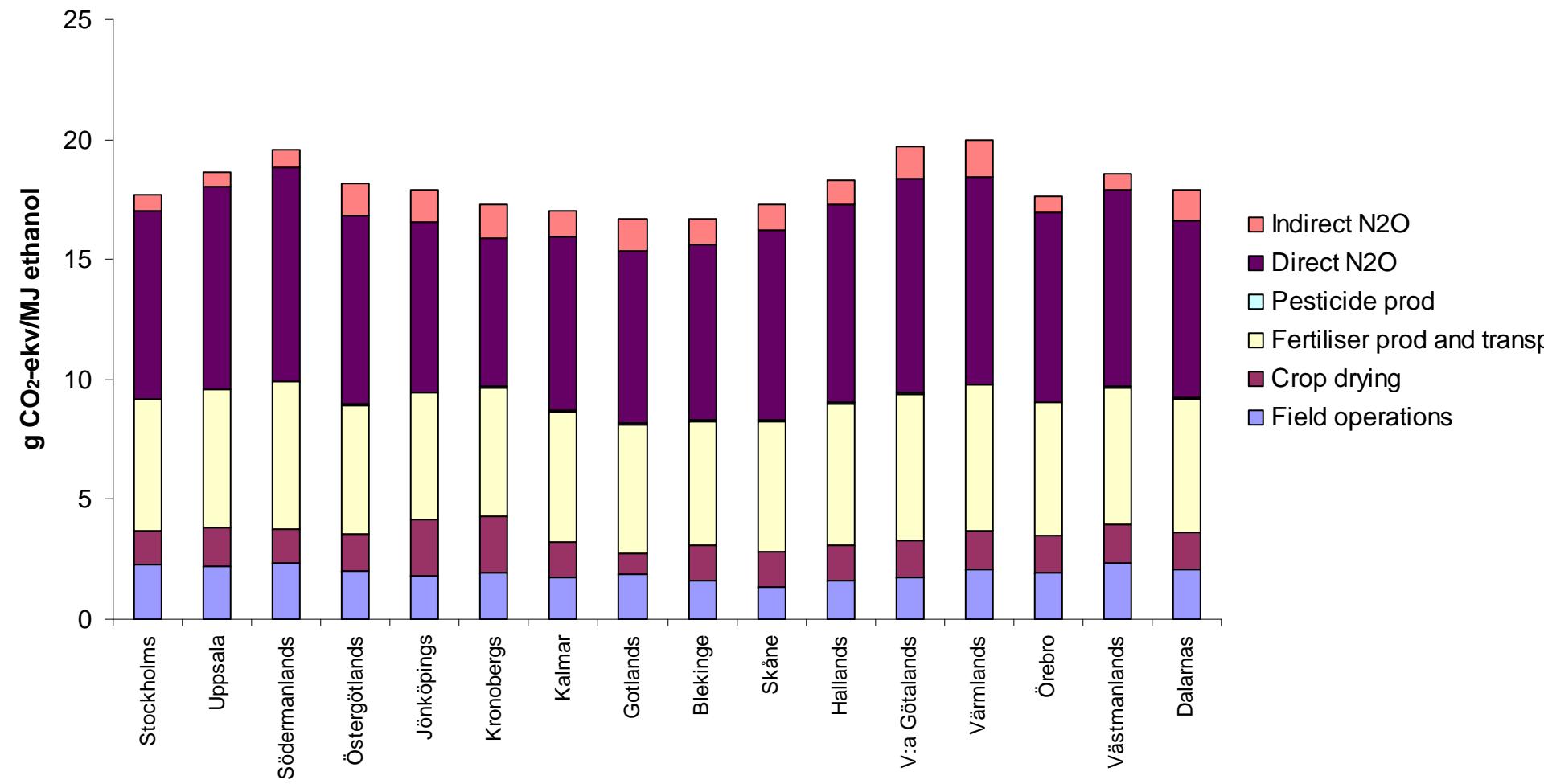
IPCC (2006), direct and indirect emissions

Compared to extensive grassland

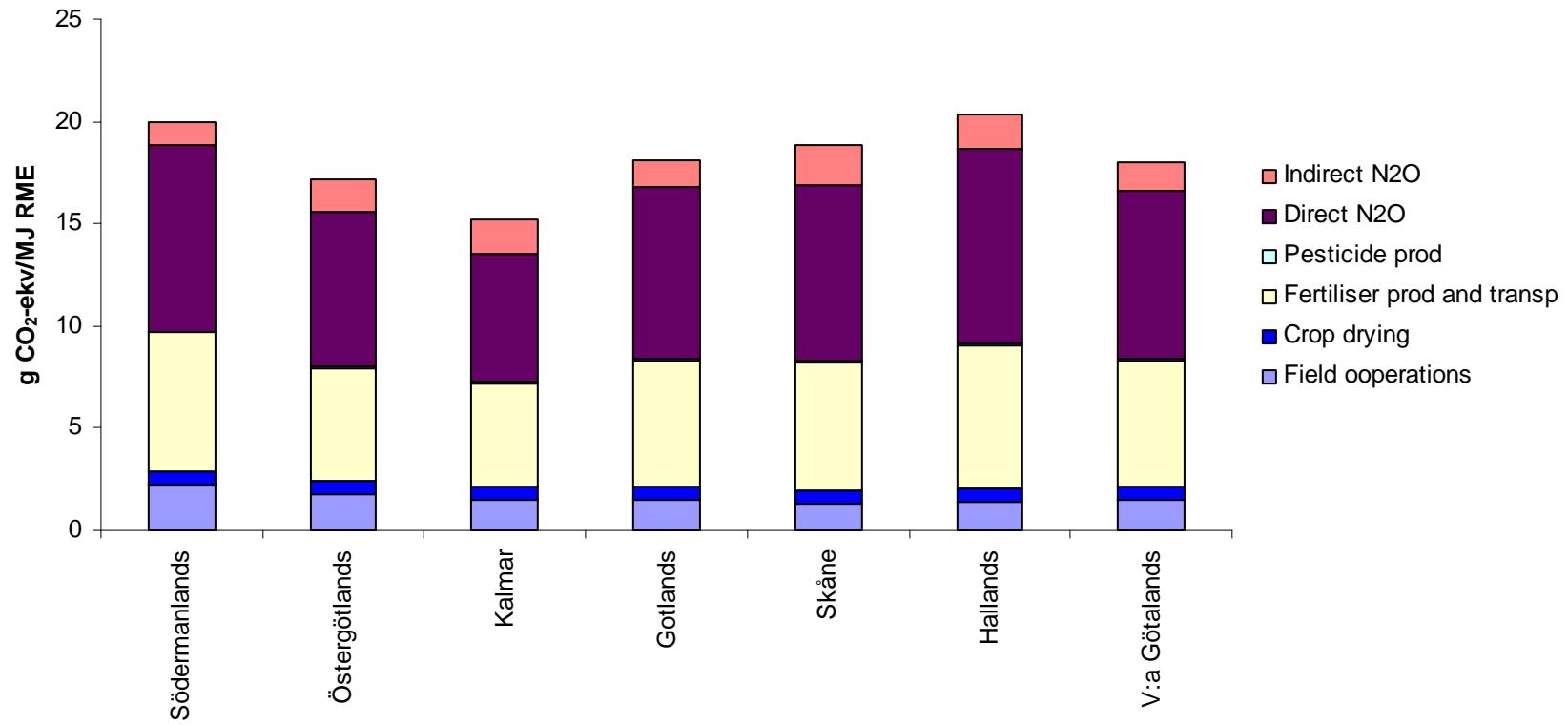


7 Natural N₂O emissions on managed land are assumed to be equal to emissions on unmanaged land. These latter emissions are very low. Therefore, nearly all emissions on managed land are considered anthropogenic. Estimates using the IPCC methodology are of the same magnitude as total measured emissions from managed land. The so-called 'background' emissions estimated by Bouwman (1996) (i.e., approx. 1 kg N₂O-N/ha/yr under zero fertiliser N addition) are not "natural" emissions but are mostly due to contributions of N from crop residue. These emissions are anthropogenic and accounted for in the IPCC methodology

Results winter wheat cultivation NUTS 3



Results rapeseed cultivation NUTS 3



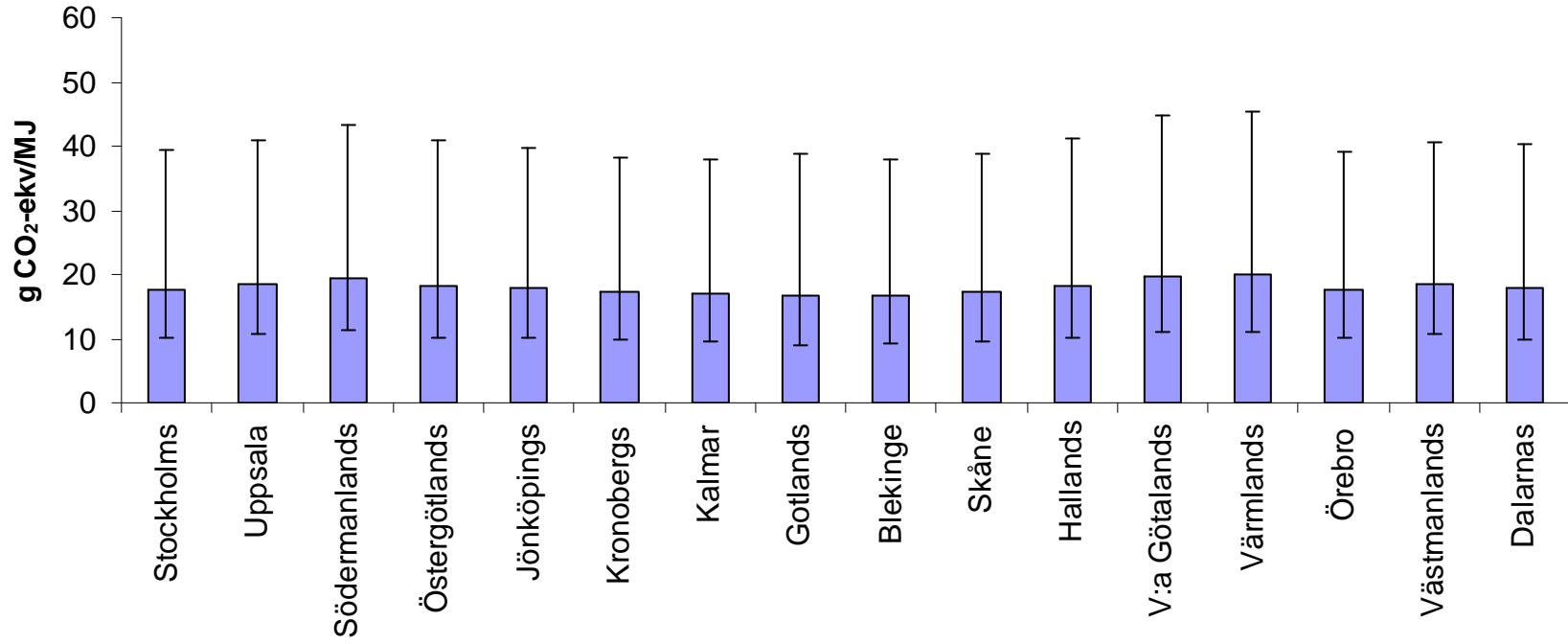
Actual values?

On farm (or field?) level you could collect

- Yields
- Amount of fertilisers
- Type of fertilisers
- Type of soil



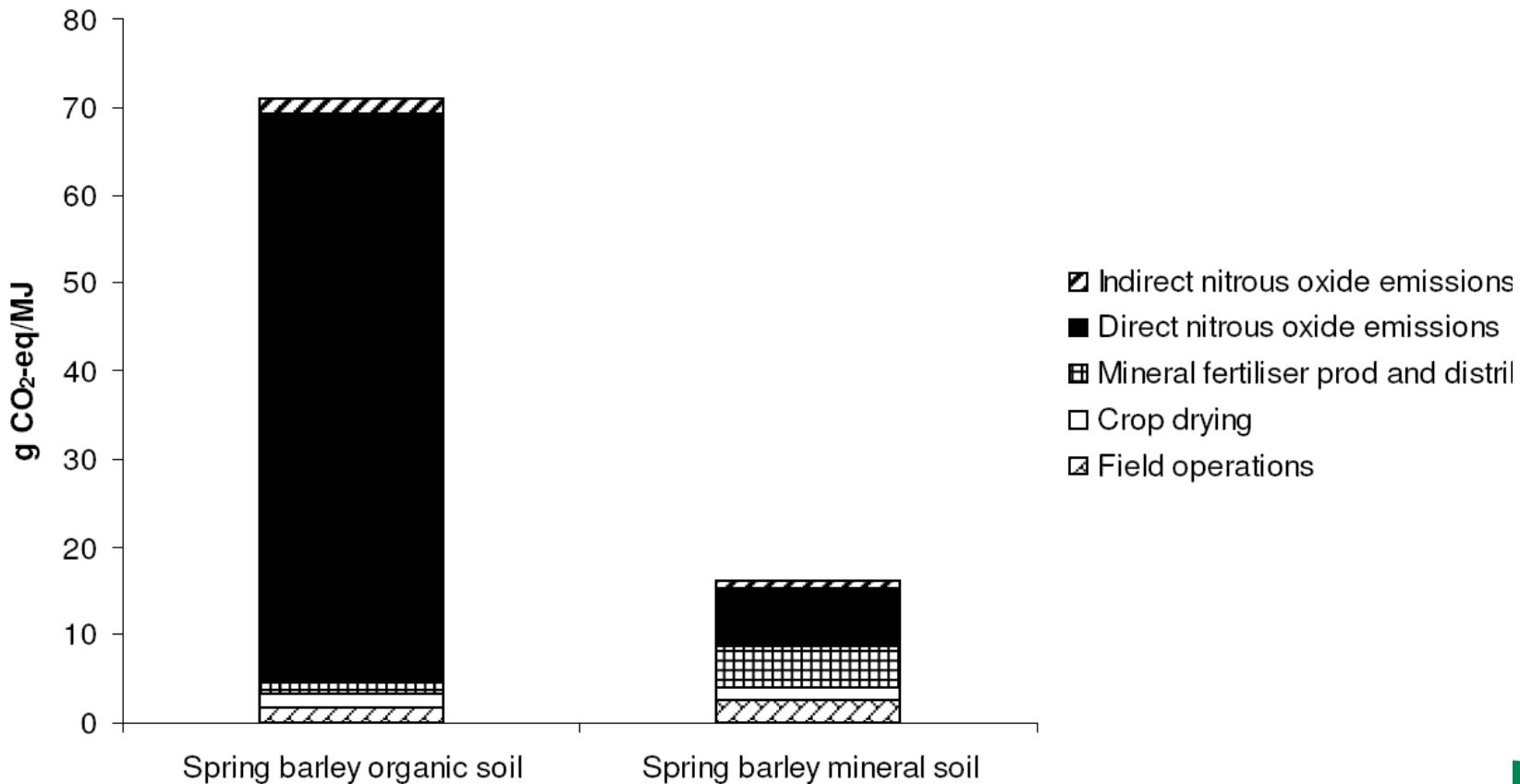
IPCC 2006 uncertainty range



Results for cultivation of winter wheat, including the uncertainty range for emission factors for direct and indirect nitrous oxide emissions

Organic soils

- N-fertilisers 20 kg N/ha year
- N-leaching 31 kg N/ha year
- Lower diesel consumption, light soil
- N_2O emissions +8 kg $\text{N}_2\text{O-N}$ (IPCC, 2006)



Greenhouse gas emissions (g CO₂-eq/MJ ethanol) from cultivation of spring barley on organic soils and mineral soils in Örebro County

Swedish University of Agricultural Sciences
www.slu.se



serina.ahlgren@miljo.lth.se

Calculation of N₂O soil emissions from cultivation of potential biofuel crops in Europe taking into account natural and crop specific parameters

Presented by Robert Edwards (JRC – IE)
“New” method by Renate Koeble & Adrian Leip
(JRC – IES)

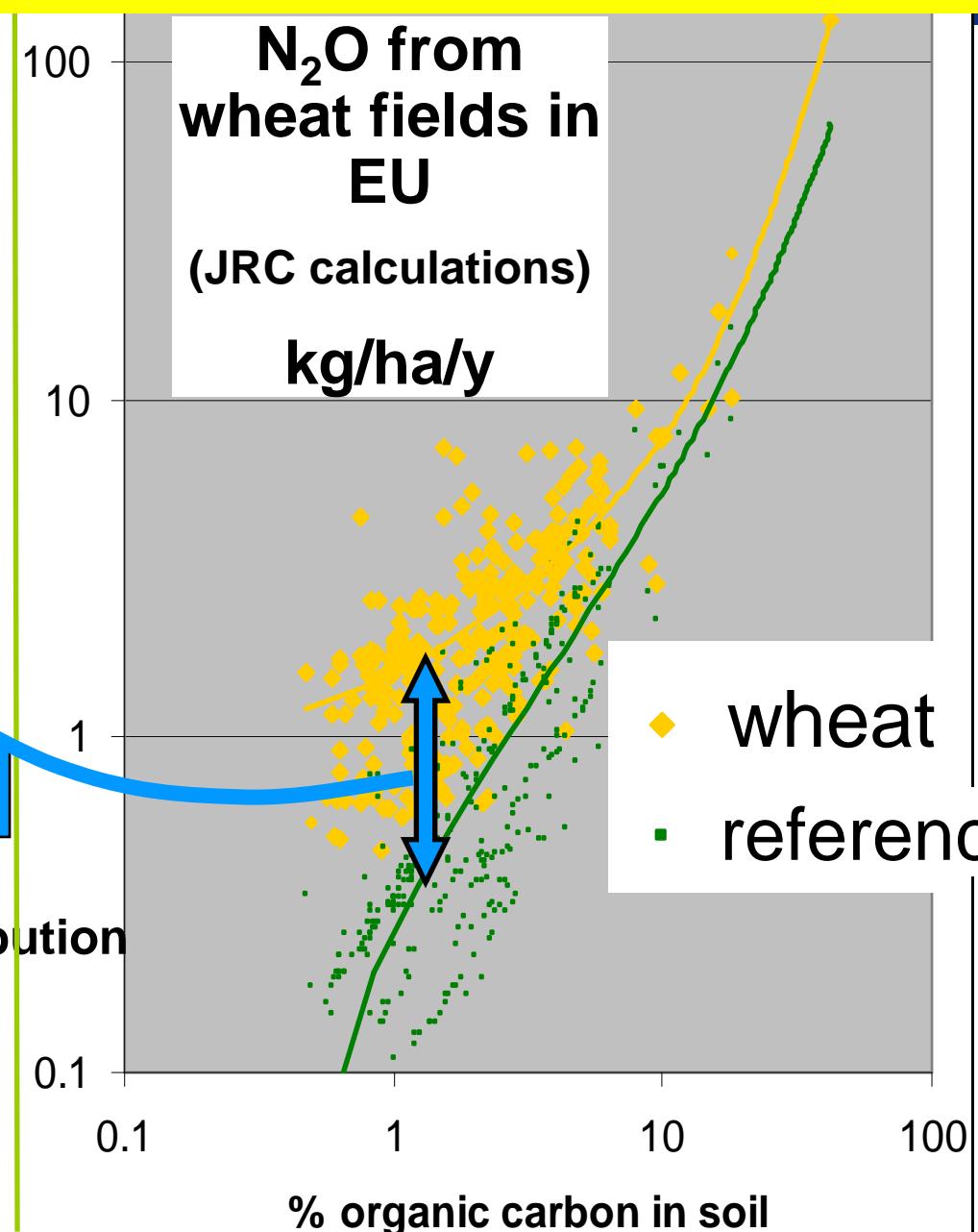
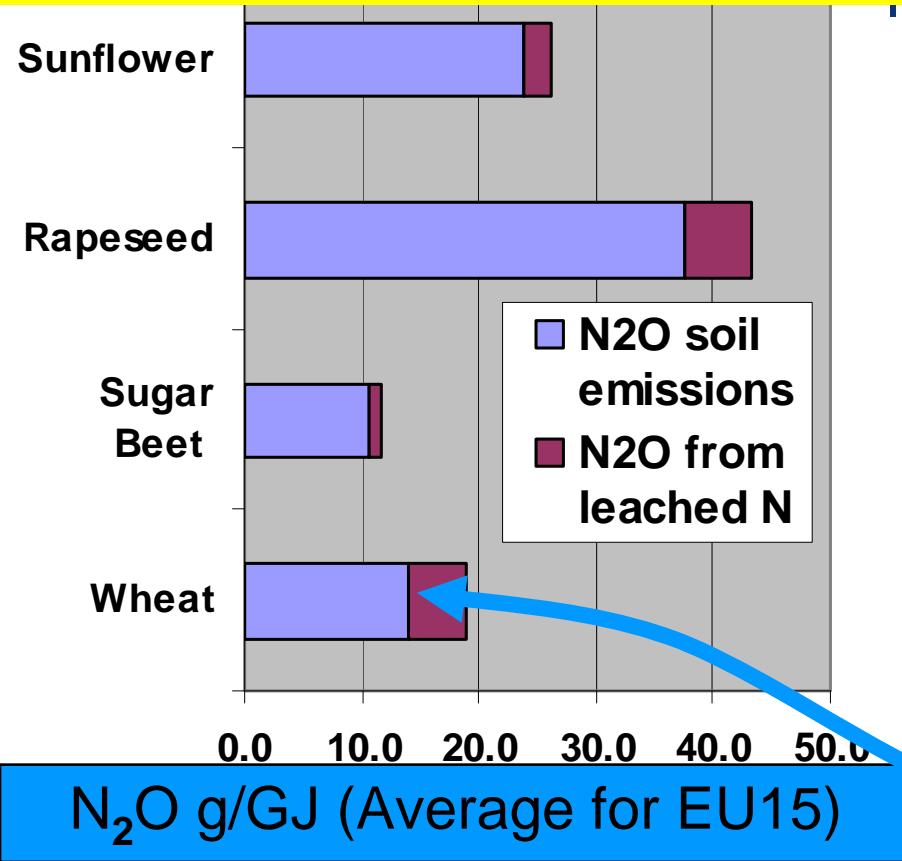
Contact: renate.koeble@jrc.ec.europa.eu

BACKGROUND

- “Communication on... practical implementation...” says you can use IPCC tier 1 2 or 3 for actual value calculations.
- That applies at the moment, because no better or more convenient method is available worldwide. But the communication can be changed by the Commission in future.
- Default values presently use:
 - FOR EU CROPS: JRC model using DNDC soil chemistry model
 - FOR OTHER CROPS: IPCC(2006)
- JRC is working on a worldwide database of N_2O emissions per crop that can be used both for new default values and for calculating actual values.

- DNDC applied to LUCAS dataset of which crops are on 9000(?) grid-points in EU15
- Using local soil and weather data
- Using NUTS2 fertilizer and manure disaggregated per crop
- Daily N_2O emissions calculated for 2 years
- subtract reference emissions from unfertilized grass
- Caps on maximum emissions from “organic soils”
- Average results on points for each crop
- add IPCC indirect emissions using DNDC run-off %
- **range** dominated by range of indirect emissions
- (after communication of default values, IPCC reduced the range...reflected in WTWv3 only so far.)

JRC estimated EU-average N₂O emissions per crop ...but it varies by 1000x between fields!



New Method

- Direct N₂O emissions from agricultural *mineral soils* based on the Stehfest & Bouwman (S&B) model
- Direct N₂O emissions from agricultural *organic soils* based on IPCC (2006)
- Indirect N₂O emissions via leaching/run-off* based on IPCC (2006)
- Reference land use: to be defined (example: managed grassland with animal manure applied)

* It was assumed that the model of S& B implicitly already includes indirect emissions from volatilization and re-deposition

Direct N₂O emissions from *mineral soils*

The Stehfest & Bouwman model

statistical model based on >1000 N₂O emission measurements for agricultural fields

$$E = \exp(c + \sum ev)$$

where

E = emission of N₂O (kg N₂O-N ha⁻¹ yr⁻¹),

c = constant

ev = effect value for different drivers

Direct N₂O emissions from *mineral soils*

The Stehfest & Bouwman model

statistical model based on >1000 N₂O emission measurements for agricultural fields

$$E = \exp(c + \sum ev)$$

That means each driver is represented by a *factor* on the emissions

ev is the natural logarithm of each factor

The Stehfest & Bouwman model table of ev = ln(factor)

Agricultural fields		
Constant value		-1.516
Parameter	Parameter class or unit	Effect value (ev)
Fertilizer Input (mineral and manure N)		0.0038 * N application rate in kg N ha ⁻¹ yr ⁻¹
Soil organic C content	<1 %	0
	1-3 %	0.0526
	>3 %	0.6334
pH	<5.5	0
	5.5-7.3	-0.0693

continued on next page

The Stehfest & Bouwman model

CONTINUED table of ev = ln(factor)

Soil texture	Coarse	0
	Medium	-0.1583
	Fine	0.4312
Climate	Subtropical climate	0.6117
	Temperate continental climate	0
	Temperate oceanic climate	0.0226
	Tropical climate	-0.3022
Vegetation	Cereals	0
	Grass	-0.3502
	Legume	0.3783
	None	0.5870
	Other	0.4420
	Wetland rice	-0.8850
Length of Experiment	1 yr	1.9910

Direct N₂O emissions from *organic soils*

IPCC (2006)

	Value	Source	N source considered
Direct emissions from Fertilizer Input [kg N ₂ O-N (kg N) ⁻¹] EF ₁	0.01	IPCC Guidelines (2006), Vol.4, Ch.11, Tab.11.1	Mineral fertilizer and applied animal manure,
Temperate organic crop and grassland soils (kg N ₂ O-N ha ⁻¹) EF _{2CG, Temp}	8	IPCC Guidelines (2006). Vol.4, Ch.11, Tab.11.1	

*Factors are combined fractions of NH₃/NO_x volatilized/leached from the N input (mineral/organic fertilizer, crop residues, mineralization associated with loss of soil organic carbon) and emission factors given in IPCC Guidelines (2006), Vol.4, Ch.11, Tab. 11.3.

Indirect N₂O emissions from *mineral and organic soils*

IPCC (2006)

	Value	Source
N ₂ O from N leaching/runoff from managed soils in regions where leaching/runoff occurs [kg N ₂ O-N (kg N) ⁻¹] Frac _{LEACH-(H)} and EF ₅	0.00225*	IPCC Guidelines (2006), Vol.4, Ch.11, Tab.11.3;

*Factors are combined fractions of NH₃/NOx volatilized/leached from the N input (mineral/organic fertilizer, crop residues, mineralization associated with loss of soil organic carbon) and emission factors given in IPCC Guidelines (2006), Vol.4, Ch.11, Tab. 11.3.

Input Data (10 by 10 km grid)

Crop distribution and yield:

Data for single crops is available on a 5 by 5minutes grid for year 2000 from Monfreda et al. (2008).

Mineral Fertilizer input:

based on country fertilizer consumption for the year 2000 from the International Fertilizer Association (IFA, 2009) and crop and country specific fertilizer application given in IFA/IFDC/FAO (1999)

Organic fertilizer input:

Total N input from manure on agricultural land per country was available on a country level from the EDGAR database (JRC/PBL, 2009) for the year 2000. The N input from manure was distributed homogeneously over crop and grassland areas within the countries.

continued...

Input Data (continued) (10 by 10 km grid)

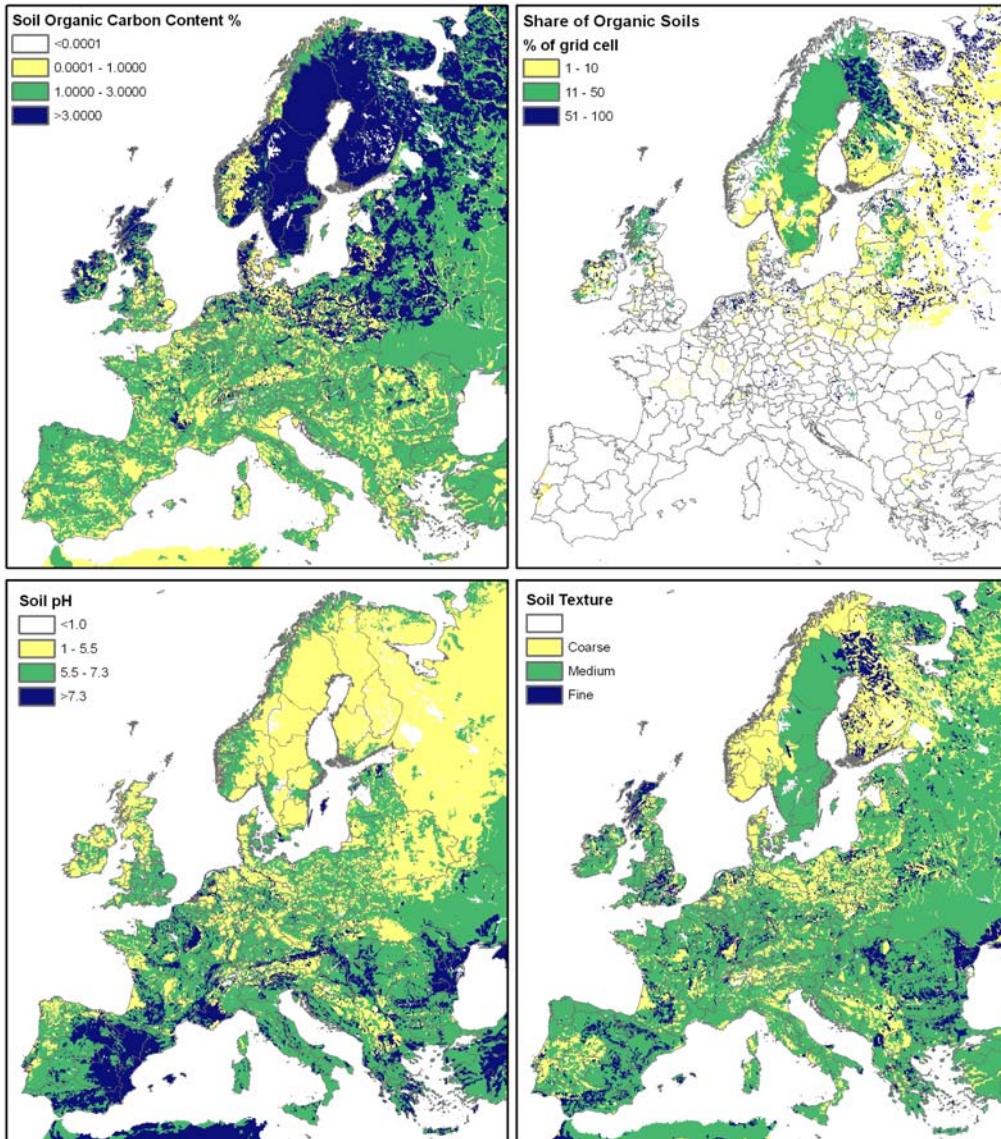
Soil properties:

Soil properties required were calculated based on the Harmonized World Soil Database Version 1.1, March 2009 (FAO/IIASA/ISRIC/ISS-CAS/JRC, 2009) by Hiederer (2009).

Climate zones:

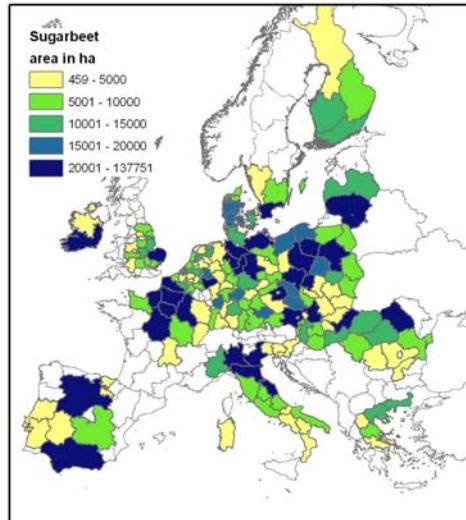
A ecological/climate zones map as defined in IPCC (2006) volume 4 chapter 3 and 4 for the calculation of carbon stock changes has been compiled by Hiederer (2010).

Example of Input Data: Soil properties

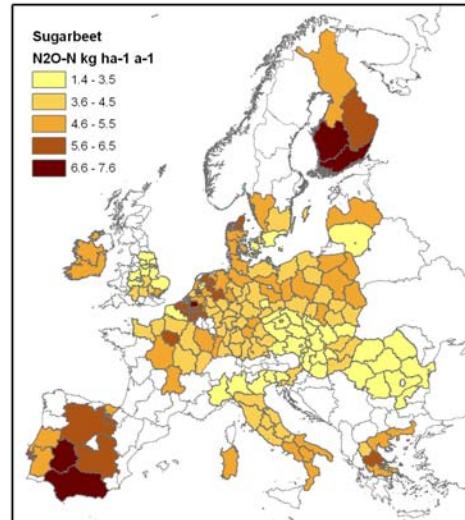


Example of Results on NUTS2 level: Sugar beet and Rapeseed

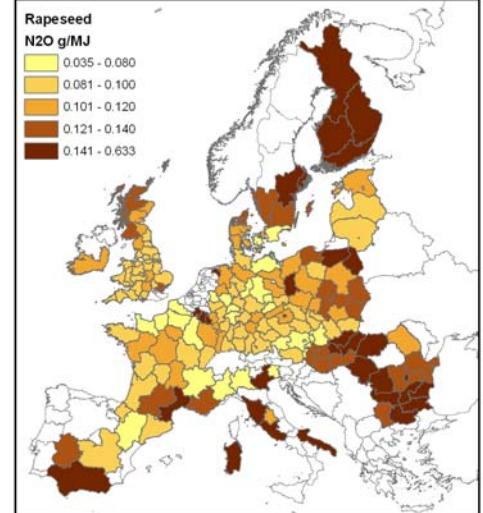
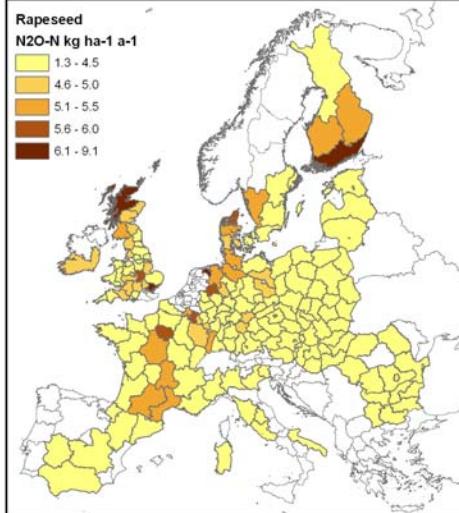
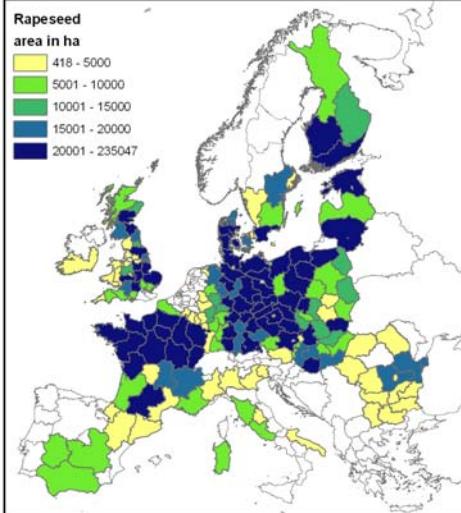
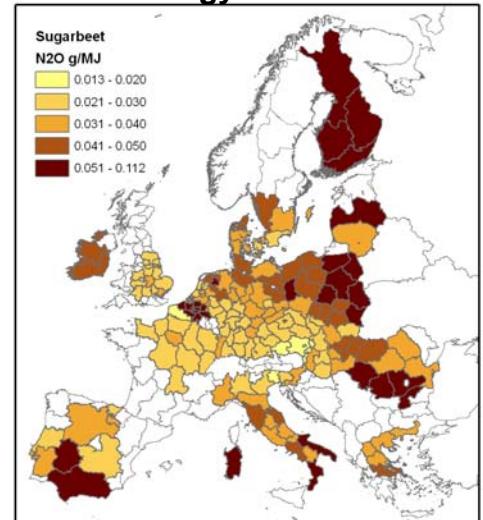
Crop area in ha



N₂O Emissions per ha



N₂O Emissions per MJ of
biofuel energy content



Note: reference land use "managed grassland" considered, energy content values refer to the crop yield not the bio-ethanol/diesel produced

Data based on harmonized Data Sets for EU27

NUTS2 Code	NUTS2 Name	Crop Name	Crop area where leaching occurs (in %)	Crop area on organic soils (%)	Crop area (ha)	Crop Yield (kg ha-1)	Manure Input (kg N ha-1 a-1)	Mineral Fertilizer Input (kg N ha-1 a-1)	Direct and Indirect Emissions from Crop Cultivation (kg N20-N / ha)	Direct and Indirect Emissions from Grassland fertilized with Manure (kg N20-N / ha)	Direct and Indirect Emissions from Crop Cultivation with Reference Land Use "Grassland fertilized with Manure" subtracted (kg N20-N / ha)
AT11	Burgenland (A)	rapeseed	26	5	8069	2364	36	103	4.15	1.26	2.88
AT12	Niederosterreich	rapeseed	31	0	35546	2400	36	103	3.17	0.96	2.21
AT22	Steiermark	rapeseed	100	0	710	2324	36	103	4.00	1.21	2.79
AT31	Oberosterreich	rapeseed	100	0	7458	2778	36	103	3.74	1.13	2.61
BE34	Prov. Luxembourg (B)	rapeseed	100	0	497	2466	174	83	7.05	2.53	4.52
BE35	Prov. Namur	rapeseed	100	0	1723	2056	174	83	6.21	2.25	3.95
BG31	Severozapaden	rapeseed	1	1	2158	1051	9	11	3.94	1.71	2.23

Country ID	Country Name	NUTS2 Code	NUTS2 Name	Crop Name	Crop area where
13	AUSTRIA	AT11	Burgenland (A)	rapeseed	
13	AUSTRIA	AT12	Niederosterreich	rapeseed	
13	AUSTRIA	AT22	Steiermark	rapeseed	1
13	AUSTRIA	AT31	Oberosterreich	rapeseed	1
16	BELGIUM	BE34	Prov. Luxembourg (B)	rapeseed	1
16	BELGIUM	BE35	Prov. Namur	rapeseed	1
20	BULGARIA	BG31	Severozapaden	rapeseed	

More Information and Data are Available on Request to

renate.koeble@jrc.ec.europa.eu

- 1. Basis:** RE Directive 2009/28/EC, especially annex V
- 2. Further guidance:**

“Communication from the Commission on the practical implementation of the EU biofuels and bioliquids sustainability scheme and on counting rules for biofuels”

Google: (2010/C 160/02)

<http://eurlex.europa.eu/LexUriServ/LexUriServ.do?uri=OJ:C:2010:160:0008:0016:EN:PDF>

- 3. Most input data:**

“Input data relevant to calculating default GHG emissions from biofuels according to RE Directive Methodology”

http://re.jrc.ec.europa.eu/biof/html/input_data_ghg.htm

- 4. Data we forgot (fertilizer manufacture etc.):**

JEC WTW report version 2C, **WTT App. 1**, section 10, p. 40

<http://ies.jrc.ec.europa.eu/jec-research-collaboration/downloads-jec.html>

menu on sheet 1

RESULTS AND INPUT DATA FOR BIOFUELS PATHWAYS

Methdology according to rules laid out in the Renewables Directive proposal

Data as per 14/11/2008

Results

[Ethanol](#)

[FAME/HVO](#)

[Biogas](#)

Input data

Code	Final fuel	Feedstock
SBET	Ethanol	Sugar beet
WTET	Ethanol	Wheat
CET	Ethanol	Corn
ROFA	FAME	Rape seed
SOFA	FAME	Sunflower seed
SYFA	FAME	Soy beans
Waste oil	FAME	Animal fat
		Waste cooking oil
		Vegetable oil
HVO	Hydrotreated veg. oil	Municipal waste
OWCG	Biogas (compressed)	Wet manure
		Dry manure

menu on sheet 1

RESULTS AND INPUT DATA FOR BIOFUELS PATHWAYS

Methdology according to rules laid out in the Renewables Directive proposal

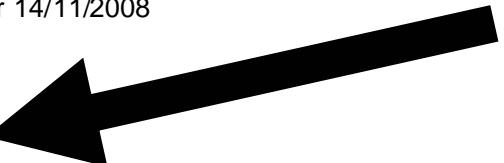
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Results

[Ethanol](#)

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Input data

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		Vegetable oil
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OWCG	Biogas (compressed)	Wet manure
		Dry manure

3. "Input data relevant to calculating default GHG emissions from biofuels according to RE Directive Methodology" ETHANOL RESULTS SHEET

Ethanol

[Back to menu](#)

		Standard step	Energy consumed (MJx/MJf)			Net GHG emitted (g CO ₂ eq/MJf)			CO ₂	CH ₄	N ₂ O			
			Total primary			Fossil								
			Best est.	min	Max	Best est.	min	Max						
SBET1a	Ethanol from sugar beet, sugar beet pulp taken into account via allocation by energy (w/o biogas from slop)													
	Cultivation	1	0.08			11.54			5.1	0.01	0.021			
	Road transport, 30 km	3	0.01			0.84			0.8	0.00	0.000			
	Ethanol plant	4	0.64			18.87			17.4	0.05	0.000			
	Ethanol road transport ¹⁾	5	0.02			1.10			1.1	0.00	0.000			
	Refuelling station	5	0.01			0.44			0.4	0.00	0.000			
	Total WTT GHG emitted					32.8	31.0	36.9	24.9	0.06	0.021			
	Credit for renewable combustion CO ₂					-71.3			-71.3					
SBET1b	Ethanol from sugar beet, sugar beet pulp taken into account via allocation by energy (w biogas from slop)													
	Cultivation	1	0.08			11.54			5.1	0.01	0.021			
	Road transport, 30 km	3	0.01			0.84			0.8	0.00	0.000			
	Ethanol plant	4	0.49			9.47			8.8	0.03	0.000			
	Ethanol road transport ¹⁾	5	0.02			1.10			1.1	0.00	0.000			
	Refuelling station	5	0.01			0.44			0.4	0.00	0.000			
	Total WTT GHG emitted					23.4	21.4	27.5	16.2	0.03	0.021			
	Credit for renewable combustion CO ₂					-71.3			-71.3					
WT ET1	Ethanol from Wheat, NG boiler, DDGS taken into account via allocation by energy													
	Cultivation	1	0.16			23.43			10.3	0.02	0.043			
	Road transport, 50 km	3	0.02			0.38			0.4	0.00	0.000			
	Ethanol plant	4	0.48			21.12			19.5	0.06	0.000			
	Ethanol road transport ¹⁾	5	0.02			1.10			1.1	0.00	0.000			
	Refuelling station	5	0.01			0.44			0.4	0.00	0.000			
	Total WTT GHG emitted					46.5	43.0	52.1	31.7	0.08	0.043			
	Credit for renewable combustion CO ₂					-71.3			-71.3					
	Total pathway		0.69	0.67	0.70	0.56	-24.8	-28.3	-19.1					

etc.

Ethanol

transport and distribution
emissions for all steps are
added together in RED

		Net GHG e (g CO ₂ eq)	m
	Best est.		
SBET1a	Ethanol from sugar beet, sugar beet pery (w/o biog)		
Cultivation	11.54		
Road transport, 30 km	0.84		
Ethanol plant	18.87		
Ethanol road transport ¹⁾	1.10		
Refuelling station	0.44		
Total WTT GHG emitted	32.8	31	
Credit for renewable combustion CO ₂	-71.3		
Total pathway	-38.5	-40	
SBET1b	Ethanol from sugar beet, sugar beet pery (w biogas)		

3. "Input data relevant to calculating default GHG emissions from biofuels according to RE Directive Methodology" ETHANOL RESULTS SHEET

Ethanol

		Standard step	Energy consumed (MJx/MJf)			Net GHG (g CO ₂)	
			Total primary		Fossil		
			Best est.	min	Max		
SBET1a	Ethanol from sugar beet, sugar beet pulp taken into account via allocation by energy (w/o bio)						
	Cultivation	1	0.08			11.54	
	Road transport, 30 km	3	0.01			0.84	
	Ethanol plant	4	0.64			18.87	
	Ethanol road transport ¹⁾	5	0.02			1.10	
	Refuelling station	5	0.01			0.44	
	Total WTT GHG emitted					32.8	
	Credit for renewable combustion CO ₂					-71.3	
	Total pathway		0.76	0.68	0.83	0.44	-38.5
SBET1b	Ethanol from sugar beet, sugar beet pulp taken into account via allocation by energy (w bio)						
	Cultivation	1	0.08			11.54	
	Road transport, 30 km	3	0.01			0.84	
	Ethanol plant	4	0.49			9.47	
	Ethanol road transport ¹⁾	5	0.02			1.10	
	Refuelling station	5	0.01			0.44	
	Total WTT GHG emitted					23.4	
	Credit for renewable combustion CO ₂					-71.3	
	Total pathway		0.60	0.53	0.67	0.29	-47.9
WTET1	Ethanol from Wheat, NG boiler, DDGS taken into account via allocation by energy						
	Cultivation	1	0.16			etc 23.43	

Sugar beet cultivation

	I/O	Unit	Amount
Diesel	Input	MJ/MJ _{sugar beet}	0.0226
N fertilizer	Input	kg/MJ _{sugar beet}	0.00042
CaO fertilizer	Input	kg/MJ _{sugar beet}	0.00143
K ₂ O fertilizer	Input	kg/MJ _{sugar beet}	0.00048
P ₂ O ₅ fertilizer	Input	kg/MJ _{sugar beet}	0.00021
Pesticides	Input	kg/MJ _{sugar beet}	0.0000046
Seeding material	Input	kg/MJ _{sugar beet}	0.000021
Sugar beet	Output	MJ	1.0000
Field N ₂ O emissions	-	g/MJ _{sugar beet}	0.012

Source:

Dreier, T.; Geiger, B.; Lehrstuhl für Energiewirtschaft und Kraftwerkstechnik

10 Production of agro-chemicals

All data on fertilizer and fuel inputs for agro-chemicals provision come from [Kutschmitt 1997]. These data include the transport of the processes, the "MJ primary energy per MJ input" of fuel inputs includes the LHV and fossil carbon (as CO₂) content of the fuel itself, as well as energy/emissions to make it. However, [Kutschmitt 1997] do not include upstream energies and emissions, so our figures are moderately where a lot of electricity is used. Our primary energies are similar to those in the new [ADEME 2003] report.

Code	Process	Assoc. processes	Input	Expended energy			GHG emissions			
				kg/ kg prod.	As used MJ/kg kg prod.	MJ/MJ kg prod.	Primary MJ/kg kg prod.	g CO ₂ / kg prod.	g CH ₄ / kg prod.	g N ₂ O/ kg prod.
AC1	Nitrogen Fertilizer Provision	Z7a KO1 Z1 Z3 Z6	0.6 3.9 0.9 4.4 33.0	2.83	1.78	74.8	0.18	0.0034	80.0	
	Electricity (EU-mix, MV)			1.09	4.32	405.8	1.51	0.0011	440.8	
	Hard coal									
	Diesel			1.16	1.00	75.3	0.00	0.0000	75.3	
	Heavy fuel oil			1.09	4.77	384.1	0.00	0.0000	384.1	
	NG									
	N2O from process							0.0008	9.6300	2234.7
AC2	P fertilizer provision	Z7a KO1 Z1 Z3 Z6	1.6 0.6 1.1 5.0 3.2	2.83	4.54	191.2	0.47	0.0086	204.5	
	Electricity (EU-mix, MV)			1.09	0.62	58.6	0.22	0.0002	63.6	
	Hard coal									
	Diesel			1.16	1.30	98.1	0.00	0.0000	98.1	
	Heavy fuel oil			1.09	5.44	438.3	0.00	0.0000	438.3	
	NG									
	Primary energy and emissions/kg				3.13	3.56	198.8	0.63	0.0001	213.3
AC3	K fertilizer provision	Z7a Z1 Z6	0.2 0.5 7.5	2.83	0.62	26.2	0.06	0.0012	28.0	
	Electricity (EU-mix, MV)			1.16	0.63	47.3	0.00	0.0000	47.3	
	Diesel									
	NG			1.13	8.48	473.4	1.50	0.0002	507.8	
	Primary energy and emissions/kg				1.13	9.73	546.9	1.56	0.0014	583.2
	CaO fertilizer provision (85%CaCO ₃ +15%CaO,Ca(OH) ₂)									
	Electricity (EU-mix, MV)									
AC4	Coal	Z7a KO1 Z1 Z6	0.4 0.3 0.2 0.3	2.83	1.13	47.7	0.12	0.0022	51.0	
	Diesel			1.09	0.35	33.3	0.12	0.0001	36.2	
	NG									
	Primary energy and emissions/kg				1.13	0.21	16.2	0.00	0.0000	16.2
AC5	Pesticides (etc) provision	Z7a KO1 Z1 Z3 Z6	28.5 7.6 58.1 32.5 71.4	2.83	80.72	3398.9	8.29	0.1535	3635.0	
	Electricity (EU-mix, MV)			1.09	8.35	784.2	2.91	0.0021	851.9	
	Hard coal									
	Diesel			1.16	67.40	5086.9	0.00	0.0000	5086.9	
	Heavy fuel oil			1.09	35.37	2849.9	0.00	0.0000	2849.9	
	NG									
	Primary energy and emissions/kg				1.13	80.71	4505.9	14.24	0.0018	4834.0

- Existing default/typical values use the same **database** as JEC-WTWv2c
...but a different methodology!
- All of JEC-WTW v2c is on-line:
<http://ies.jrc.ec.europa.eu/jec-research-collaboration/downloads-jec.html>
- Also there you will also see *WTT results and input data* for JEC-WTWv3....see WTT App1 and 2. This is not relevant.
- New default values are in preparation which use a LATER version of JEC input data database than v3: the database and new defaults will be published together

- Default values calculated by the Commission are typical values + (40% of the emissions from the processing).
- Typical values (for a given type of biofuel) are supposed to represent the mix of that sort of biofuel likely to be used in EU.